

GEF - UNIDO - BEE PROJECT

on

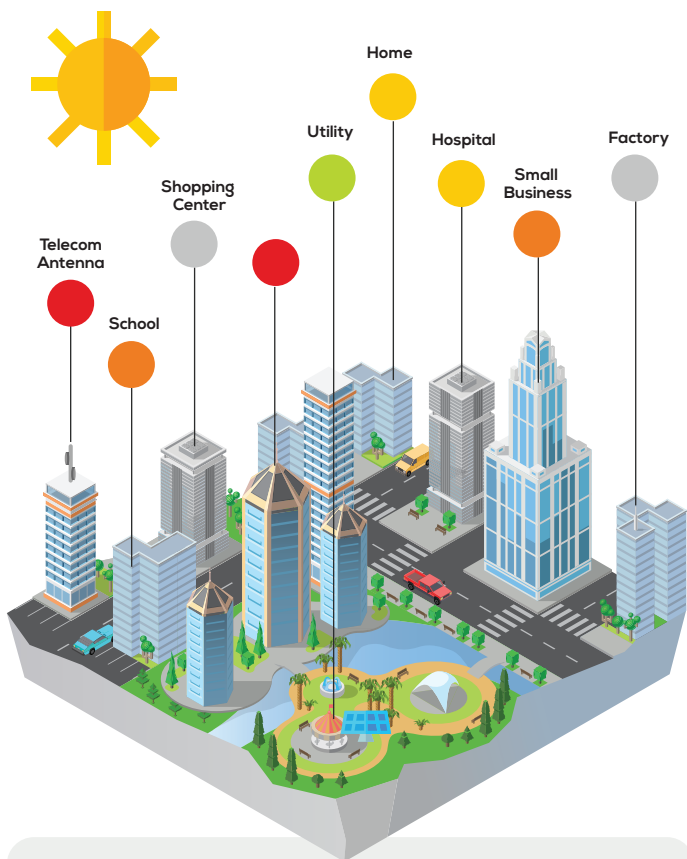
"Promoting EE/RE in selected
MSME Clusters in India"

RENEWABLE ENERGY:
SOLAR PHOTO VOLTAIC
SYSTEMS



Confederation of Indian Industry

Varied Applications of Solar Photovoltaic



-  Small Off - Grid
-  Small On - Grid
-  Large Off - Grid
-  Large On- Grid
-  Utility Scale Power

What is Solar Power

Types

- Solar Photovoltaic is the conversion of Light (photons) into electricity(volts)
- Solar Thermal is the conversion of light to heat and electricity(volts)

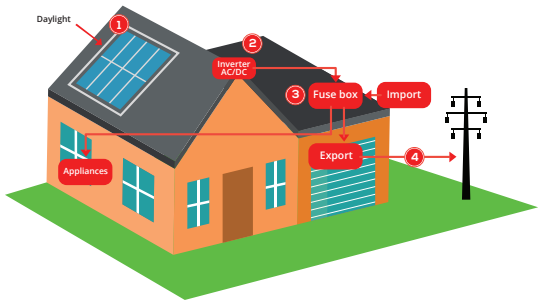
Solar Photovoltaic (PV)



Solar Thermal



Solar PV System



1 Solar cells - Solar cells within the PV panels act as a semi conductor that converts daylight into electricity

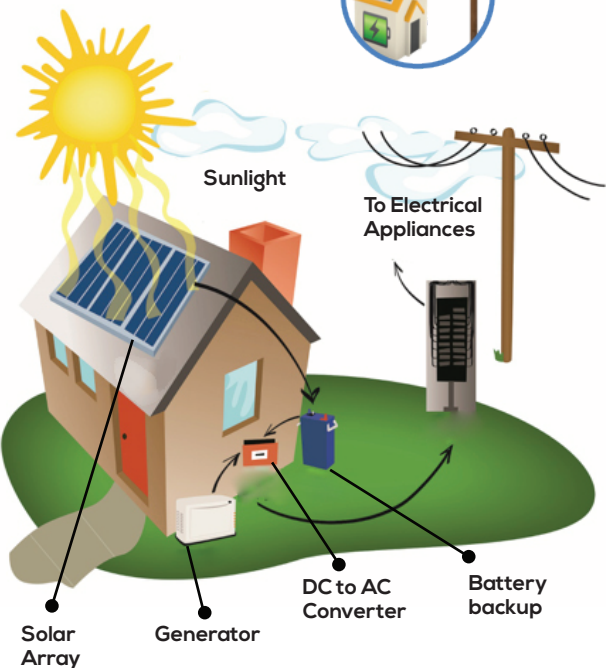
2 Inverter - The electricity generated by the panels is DC (direct current). This is then converted to AC (alternating current), using an inverter so it can be used in the home

3 Electricity - Household appliances can be used as normal via the consumer unit

4 Export - When the household demand is less than supply from the PV system, any spare electricity can be sold back to the electricity supplier and, if eligible, feed in tariffs can be paid

Solar Rooftop System

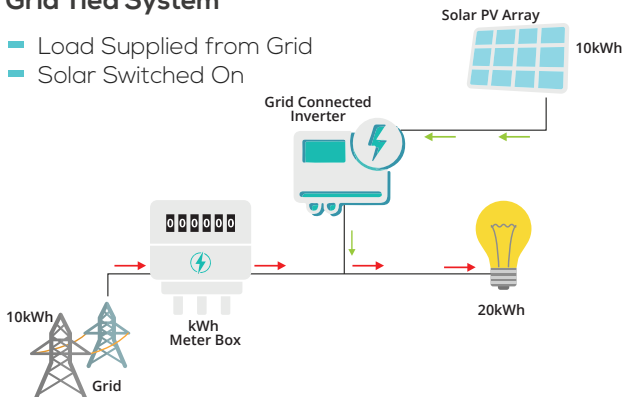
- > Grid Tied Systems
- > Off Grid Systems
- > Hybrid Systems



Solar Rooftop Working

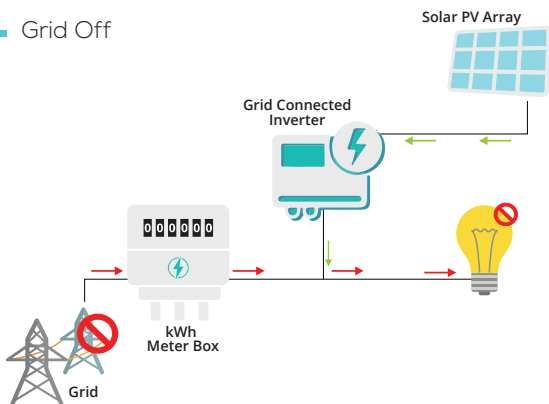
Grid Tied System

- Load Supplied from Grid
- Solar Switched On



Grid Tied System Case 1

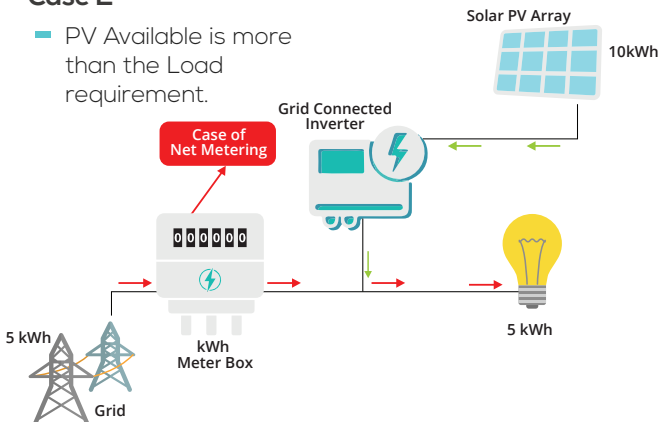
- Grid Off



Inverter trips and system switched off for the sake of safety, this type of safety is termed as Anti-islanding protection of the Inverter.

Grid Tied System Case 2

- PV Available is more than the Load requirement.

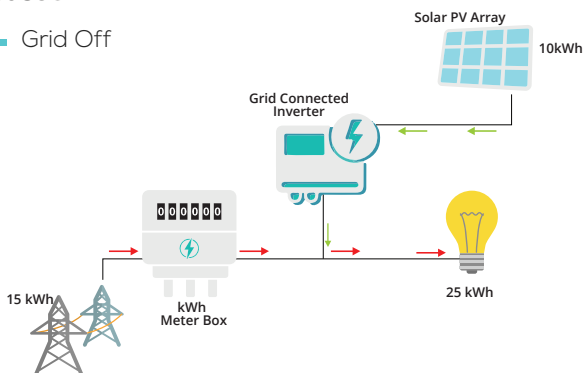


Inverter keeps on exporting power, load being in the priority, the extra power is fed back into the grid.

Solar Rooftop Working

Grid Tied System Case3

■ Grid Off



Inverter keeps on exporting power, the additional power is provided by the grid.

Solar Rooftop Calculation

Shadow free space > $\text{Area (sq.ft.)} / 100 \text{ sq.ft.} = \text{PV (kWp)}$

Panels facing South > Directly associated with yield

Latitude > $\text{Latitude} + / - 30 = \text{tilt angle of panels}$

Running Load > System Rating has to be = or < than the running load to prevent back feed

Type of Roof > Flat , inclined , RCC , tin sheet, unlevelled

Location of LT Panel > For Calculation of Length and size of cables

Type of connection > Single Phase / Three Phase

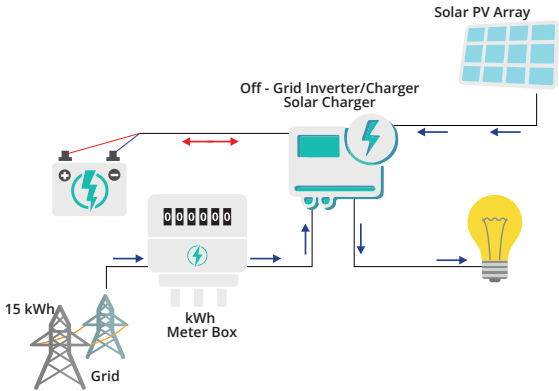
Rating of DG > DG must be 2.5 – 3 times of the rating of PV or ideally 30% load must be on DG (Typ. PV shall be 50% of grid)

Net Metering > If allowed by local DISCOM

Solar Rooftop Working

Off-Grid System

- System works on Battery inspite of Grid is present. on PV > Battery > Grid priority basis.

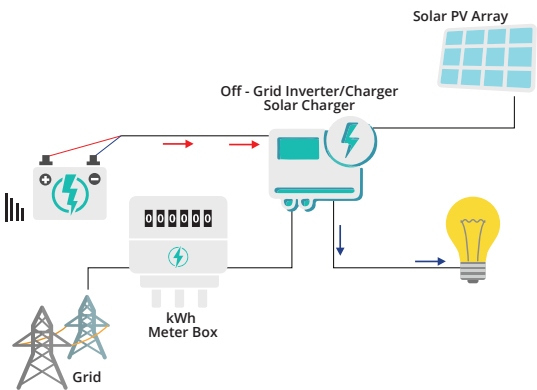


- > Battery Charged....discharging...
- > Grid Absent.
- > PV Absent

Off-Grid System

Case 1

- System working as standalone



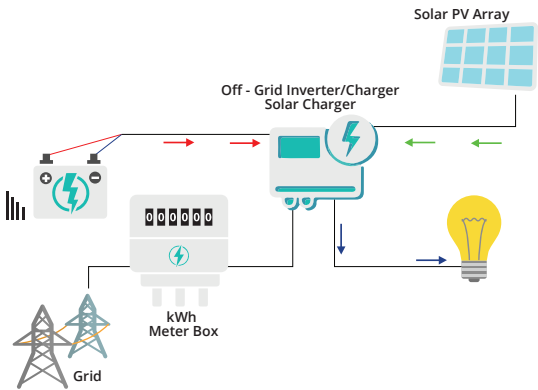
- > Battery Charged....discharging...
- > Grid Absent.
- > PV Absent

Solar Rooftop Working

Off-Grid System

Case 2

- System working on Solar + Battery.

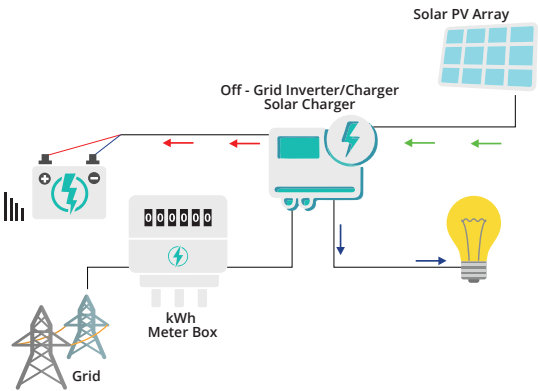


- > Battery discharging.
- > PV Present.
- > Load is more than Solar Available.
- > Grid not present.

Off-Grid System

Case 3

- System working on Solar.



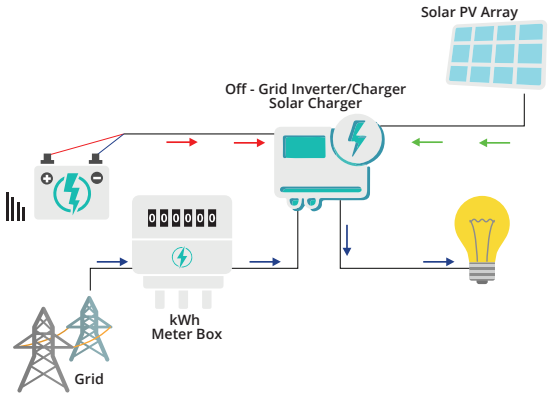
- > Battery Charging.
- > PV Present.
- > Load is less than Solar Available.
- > Grid not present.

Solar Rooftop Working

Off-Grid System

Case 4

Transition Stage.

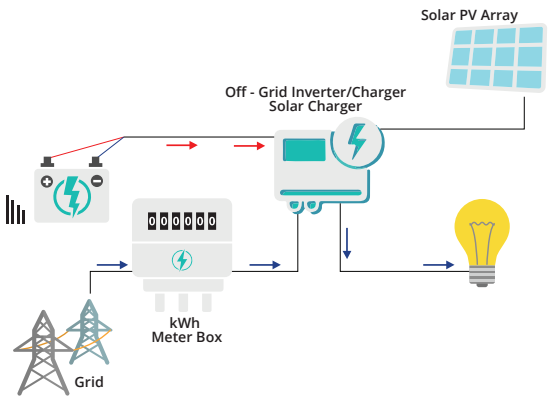


- > Battery Discharged to set value.
- > PV Present.
- > Load is more than Solar Available.
- > Grid present.

Off-Grid System

Case 5

Transition Stage.



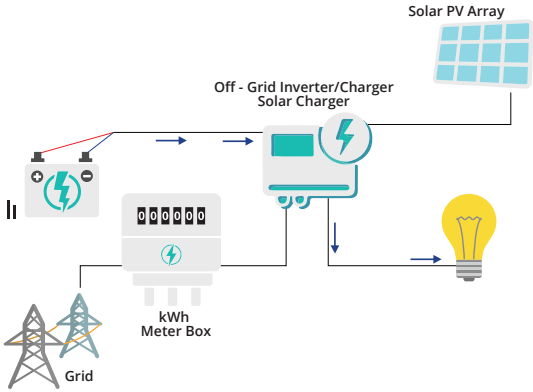
- > Battery Discharged to set value.
- > PV not Present.
- > Load is more than Solar Available.
- > Grid present.

Solar Rooftop Working

Off-Grid System

Case 6

- Transition Stage.

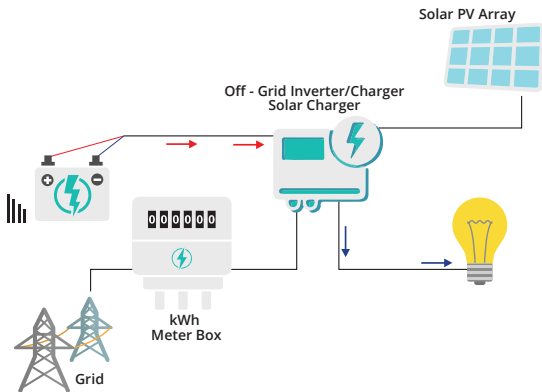


- > Battery Charged to a set value.
- > PV not present.
- > Load is ON.
- > Grid present.

Off-Grid System

Case 7

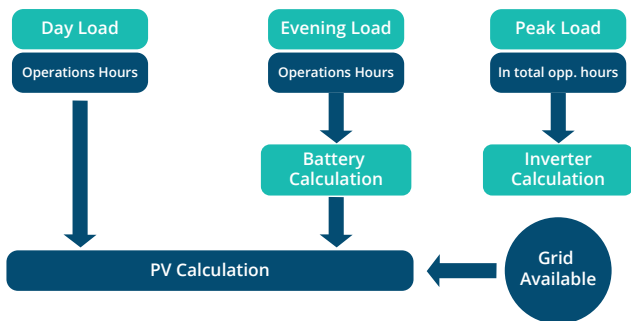
- System working as standalone



- > Battery Discharged to 80% of Capacity.
- > Grid Absent.
- > PV Absent
- > Loads Cut off, flickers may be seen.

Solar Rooftop Calculations

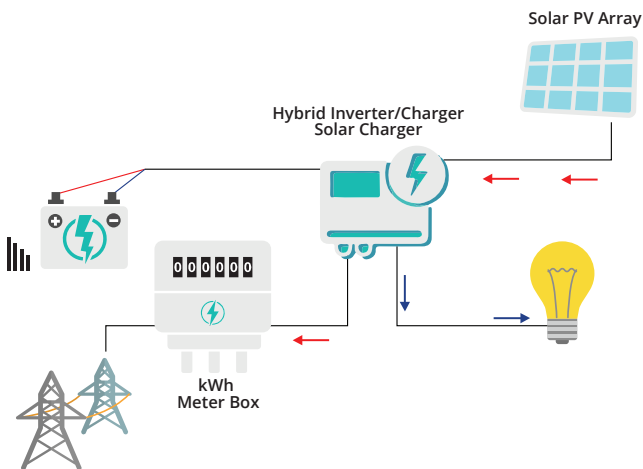
Off-Grid System Inputs required



Solar Rooftop

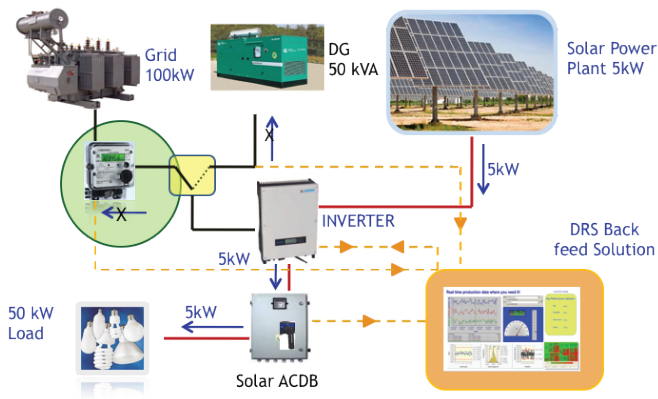
Hybrid System

- System is basically a hybrid of Off-Grid and Grid connected systems.



- > All working is like offgrid, accept the property of getting connected with grid when ever grid appears.
- > If the Battery is fully charged, the inverter exports power back into the grid.

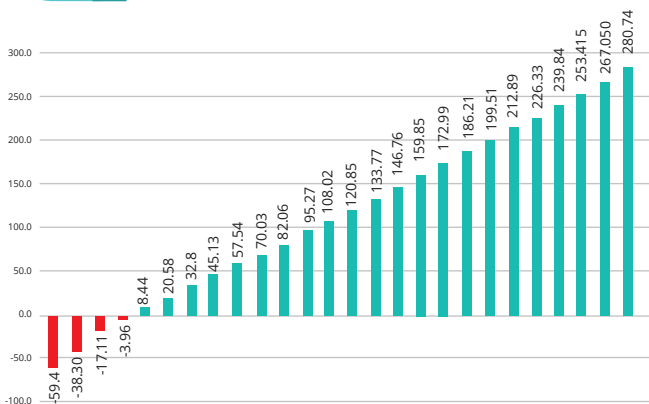
Reverse Power Prevention for Solar Power Plants



Sample Payback Summary

Project Size	_____	kWp	—	100
Cost/ Watt	_____	per Wp	—	54
Total Project Cost	_____	INR	—	54,00,000.00
Accelerated Depreciation (1st Year @ 40%)	_____	INR	—	21,60,000.00
Accelerated Depreciation (2nd Year @ 40%)	_____	INR	—	21,60,000.00
Accelerated Depreciation (Balance Years @ 10%)	_____	INR	—	5,40,000.00
Salvage Value (After 25 years @10%)	_____	INR	—	5,40,000.00
Income Tax Saving (@34.61%) 1st year	_____	INR	—	7,47,576.00
Income Tax Saving (@34.61%) 2nd year	_____	INR	—	7,47,576.00
Income tax saving for balance years	_____	INR	—	1,86,894.00
Electricity Tariff (Rs/Unit)	_____	INR	—	8.5
Electricity Generation/KW	_____	kWh /year	—	1450
Electricity Generation per annum	_____	kWh /year	—	1,45,000
Electricity Tariff Escalation	_____	%	—	2%
O&M / KW	_____		—	600.00
O&M Escalation per annum	_____	INR	—	
Plant Insurance: 0.5% of Asset value	_____	%	—	5%
Rate of Interest	_____	INR	—	67,500.00
System Generation Degradation	_____	%	—	10%
Total units generated over project life	_____	%	—	1%
Total Project Cost (including all expenses)	_____	kWh	—	32,21,590
Per Unit Cost	_____	INR	—	83,31,126.00
IRR	_____	INR	—	2.59
Payback Time	_____	Years	—	26.2

Payback Graph



Payback time is appx 3.5 years

Operations and Maintenance

Operations

Plant Supervision

- > Performance Monitoring
- > Security

Plant Operation

- > Energy Forecasting
- > Planned Downtime
- > Remote Plant Control

Performance Engineering

- > Trend Analysis
- > Cleaning Cycle Planning
- > Failure Detection
- > Spare Part Mgmt



O&M is a long term association with the Customers

Operation & Maintenance .. is not just house keeping!



Improper Cable Routing



Cable Heating up



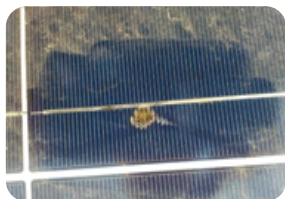
Damage finally!



Ground clearance issues



**MC4 Connectors / Y junctions
... poor crimping ?**



**Module issues
..Stray bullets ?**

Maximising Plant Uptime

Process and Standards

> **IMS Processes followed and complied to**

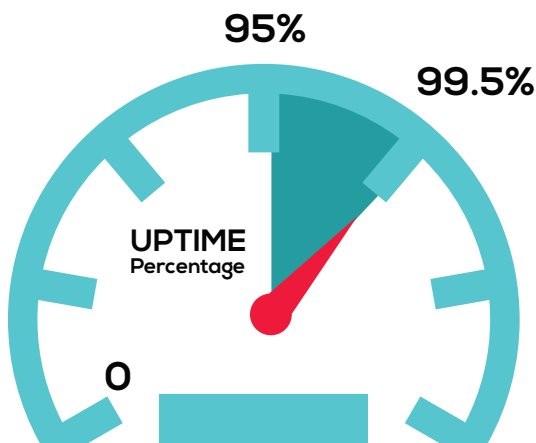
- ISO 9001 Process
- ISO 140001
- OHSAS 18001

> **3 Dimensional SOPs focussing on**

- Quality
- Safety
- Environment

> **Operation Excellence – Continual improvement cycle
Inputs to Design / Procurement / Construction teams**

Job Authorization for Skill Development



Shutdown Maintenance

- > Breakdown impact analysis
- > Stringent SLAs with Vendors
- > Optimum Spares and Inventory management
- > Cluster-wise Provisions for Spares

Preventive Maintenance

- > As per Past Experience and OEM guidelines
- > Scheduled maintenance
- > Need based maintenance

Predictive Maintenance

- > Condition based Monitoring
- > Data analysis by Domain Experts
- > Investigation and experiments
- > Equipment Benchmarking
- > Plant characterization



Internal Target set to deliver
minimum 99.0% Plant Availability

Maximizing Plant Performance



Parameter Benchmarking

(Inter Plant)

- > Plant Uptime
- > PR %
- > Specific Yield
- > Aux. consumption
- > Generation Losses
- > Internal Audit Reports

Equipment Benchmarking

(Inter Plant)

- > **PV Module**
 - Efficiency
 - Degradation Trends
- > **Inverter**
 - Efficiency
 - Temperature
- > **Transformer**
 - Efficiency
 - Temperature
 - Losses

Equipment Benchmarking

(Intra Plant)

- > **Zone Monitoring**
 - Efficiency
 - Generation
 - Inverter
 - Transformer
- > **Combiner Box Deviation**
 - Specific Yield
- > **String Deviation**
 - Current



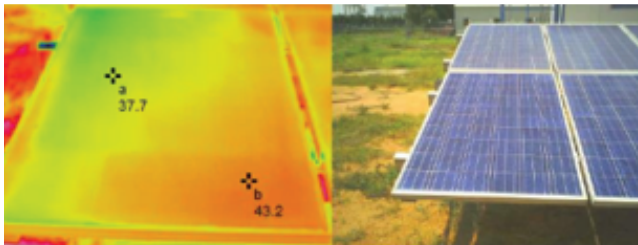
Internal Target set to deliver 101% of the Guaranteed performance

Predictive and Conditional Maintenance

Thermal Imaging of PV Modules

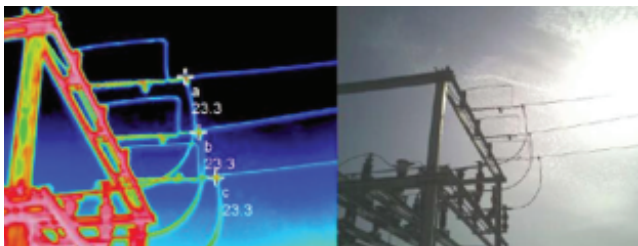
Inspection Images - IR Thermographic & Visual

Module S/N: 11306040752340, Hot spot defect category: No hot spot



Thermal Imaging of DP Structure

Evacuation Point : No abnormality found



Communication
Check of combiner
boxes

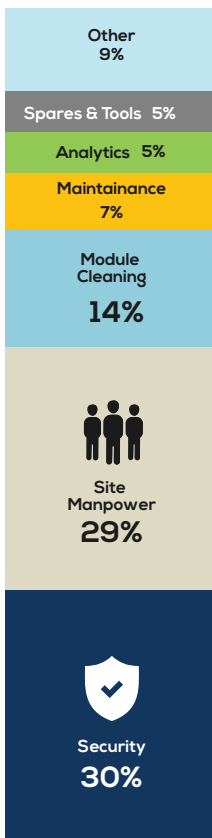


Inverter parameter
monitoring



Key Challenges faced during O&M

Issues	Activity Affected	Mitigations
Grid Issues <ul style="list-style-type: none"> Throttling Grid Variations and Instability 	Equipment Underperformance <ul style="list-style-type: none"> Downtime Frequent Tripping Under Efficiency 	Protection <ul style="list-style-type: none"> Contract Management Local Discom Co-ordination
Margin Pressures <ul style="list-style-type: none"> O&M contract rates lowered by about 30 % 	Customer Satisfaction <ul style="list-style-type: none"> Services expectation and Quality remains same in spite of reduce prices Increased competition 	Cost Optimisation <ul style="list-style-type: none"> Command Centre for central monitoring Central Spares New initiatives to reduce manpower, security costs and module cleaning costs
Local Issues <ul style="list-style-type: none"> Vandalism and Theft May cause disruptions Remote locations 	Module Cleaning Vehicle Hire / Security <ul style="list-style-type: none"> Arm Twisting for Rates Minimum employment requirements 	Local Inclusion <ul style="list-style-type: none"> Focus on CSR and Sustainability Job creation and skill trainings Water conservation



Indian O&M Scenario calls for plant specific, dynamic, and localised solutions

About Project

Promoting Energy Efficiency & Renewable Energy in Selected MSME Clusters in India

To develop and promote a market environment for introducing energy efficiency and enhanced use of renewable energy technologies in process applications in the selected energy-intensive MSME clusters under GEF UNIDO BEE project. The main objective of the project is to increase the capacity building of suppliers of EE/RE product and service providers

Disclaimer

CII has made every effort to ensure the accuracy of information presented in this manual. However, neither CII nor any of its employees can be held responsible for any financial consequences arising out of the use of information provided herein. However in case of any discrepancy, error etc , same may please be brought to the notice of CII for appropriate corrections.



Mr. Niranjan Rao Devela

UNIDO

✉ n.deevela@unido.org

☎ +91 9560003730



Mr. P. V. Kiran Ananth

CII

✉ kiran.ananth@cii.in

☎ +91 40 44185152