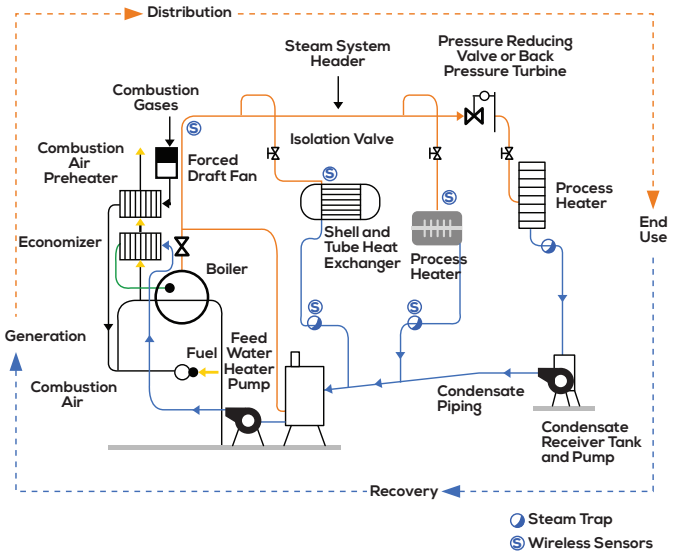


# GEF - UNIDO - BEE PROJECT

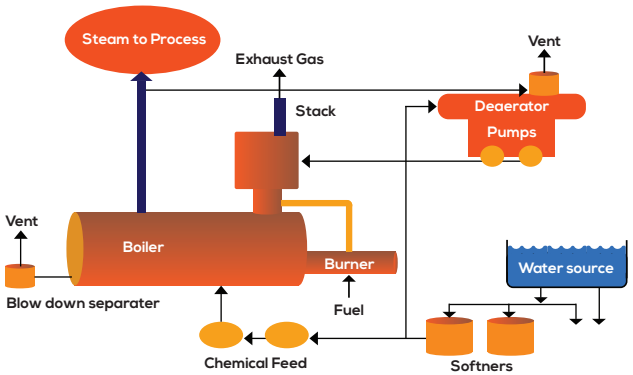
on

"Promoting EE/RE in selected MSME Clusters in India"

## BOILER AND STEAM SYSTEMS



### Typical Boiler System



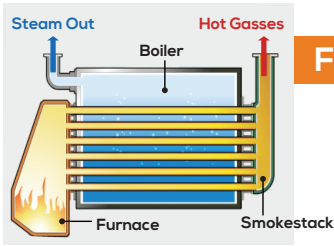
### Boiler system

- ✓ Feed water system
  - Condensate
  - Make-up water
- ✓ Steam system
- ✓ Fuel system



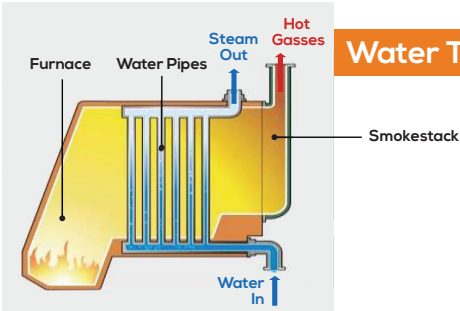
Confederation of Indian Industry

# Classification of boilers



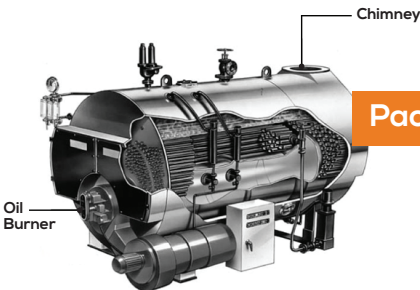
Fire in tube

- ✓ Contain long steel tubes through which the hot gasses from a furnace pass and around which the water to be converted to steam circulates.
- ✓ Lower initial cost, more fuel efficient and easier to operate
- ✓ Capacities of 25 tons/hr and pressures of 17.5ksc



Water Tube

- ✓ Water passes through the tubes and the hot gasses passes outside the tubes
- ✓ Built to any steam capacities and pressures, and have higher efficiencies than fire tube boilers



Packaged Boiler

- ✓ They are classified based on the number of passes ie. the number of times the hot combustion gases pass through the boiler
- ✓ Large number of small diameter tubes leading to good convective heat transfer
- ✓ Forced or induced draft systems resulting in good combustion efficiency

# Boiler operating parameters



Type of Fuel



Pressure Requirement

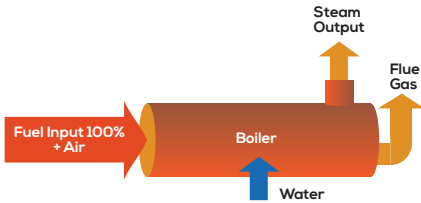


Fuel Economics



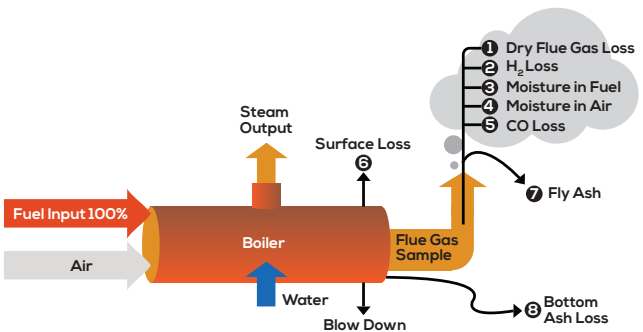
Turn Down Requirement

## Boiler Efficiency



$$\text{Efficiency} = \frac{\text{Heat addition to steam} \times 100}{\text{Gross heat in fuel}}$$

$$\text{Boiler Efficiency} = \frac{\text{Steam flow rate} \times (\text{Steam enthalpy} - \text{feed water enthalpy})}{\text{Fuel firing rate} \times \text{Gross calorific value}} \times 100$$



$$\text{Efficiency} = 100 - (1+2+3+4+5+6+7+8)$$

## Blow Down

- ✓ The Process in which certain volume of water is blown off/removed and is automatically replaced by feed water – thus maintaining the optimum level of total dissolved solids (TDS) in the boiler water.
  - Blow down is necessary to protect the surfaces of the heat exchanger in the boiler.

# Excess Air Control

## Excess air is required for

- ✓ Complete combustion
- ✓ To allow for the normal variations in combustion
- ✓ To ensure satisfactory stack conditions

Controlling excess air to an optimum level always results in reduction in flue gas losses; for every 1% reduction in excess air there is approximately 0.6% rise in efficiency.

## Excess air levels for different fuels

Fuel	Type of Furnace or Burners	Excess Air (% by wt)
Pulverised coal	Completely water cooled furnace for slag-tap or dry-ash removal	15-20
	Partially water-cooled furnace for dry-ash removal	15-40
Coal	Spreader stoker	30-60
	Water-cooler vibrating-grate stokers	30-60
	Chain grate and traveling-gate stokers	15-20
	Underfeed stoker	20-50
Fuel Oil	Oil burners, register type	15-20
	Multi-fuel burners and flat flame	20-30
Natural Gas	High Pressure Burner	5-7
Wood	Dutch over(10=23% through grates) and Hoffft type	20-25
Bagasse	All Furnaces	25-35
Black Liquor	Recovery furnaces for draft and soda-pulping processes	30-40

# Steam Distribution System

## ✓ Major Factors affecting Steam Distribution System

- Maximum safe working pressure of boiler
- Minimum pressure required for user
  - Frictional pressure loss in the piping
  - Condensation within pipe work

## ✓ Generate and Distribute Steam at high pressure

- Steam Quality – dry saturated always
- Smaller sized steam mains, resulting in low capital costs

Compensation to be kept for both

## ✓ Use Steam at lower Pressure

- Lower Pressure results higher latent heat
- Leads to higher dryness at user

# Boiler Energy Efficiency Measures

## Blow Down

Check TDS for blow down, install Auto blow down saves 5% energy

## Surface Loss

Good insulation can save upto 10% fuel

Fuel input 100%



5% reduction in excess air increases boiler efficiency by 1% or 1% reduction of residual oxygen in stack gas increases boiler efficiency by 1%

Good insulation can save upto 10% fuel

Steam Output

- 1 Dry Flue Gas Loss
- 2 H<sub>2</sub> Loss
- 3 Moisture in Fuel
- 4 Moisture in Air
- 5 CO Loss

22° reduction in Flue gas temperature 1% fuel saving

Water

60°C raise in feed water temperature by economizer condensate recovery corresponds to 1% saving in fuel consumption in boiler

Bottom Ash Loss

Check quality of the bottom ash for combustion quality

# Energy Audit in Steam Systems



Steam Distribution Scheme



Study of Steam Traps



Steam Leakages



Flash steam utilization



Condensate Recovery

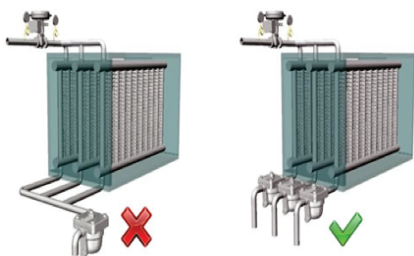
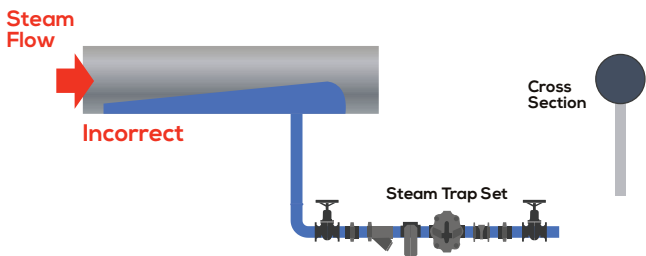
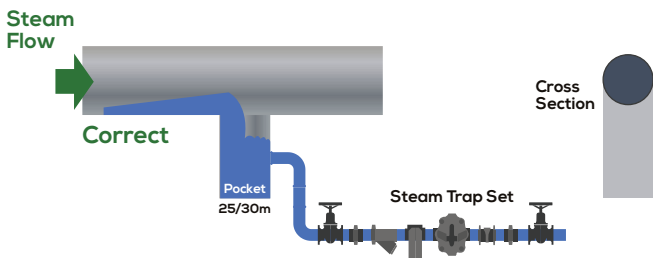
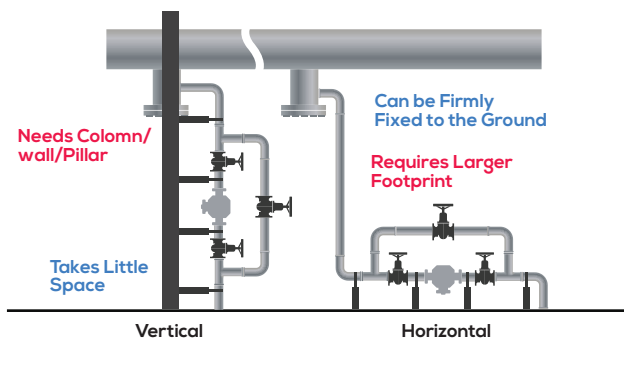
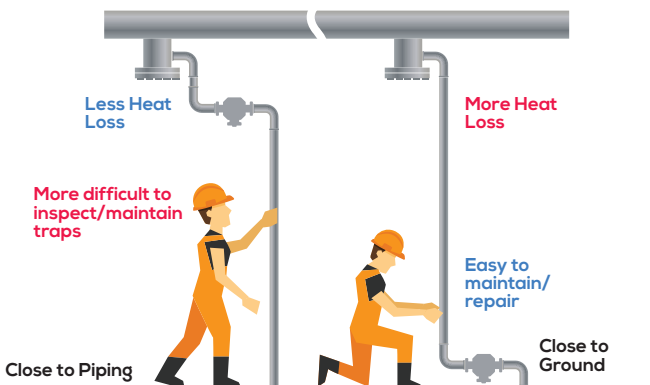


Installation of Air vents



Study of Insulation

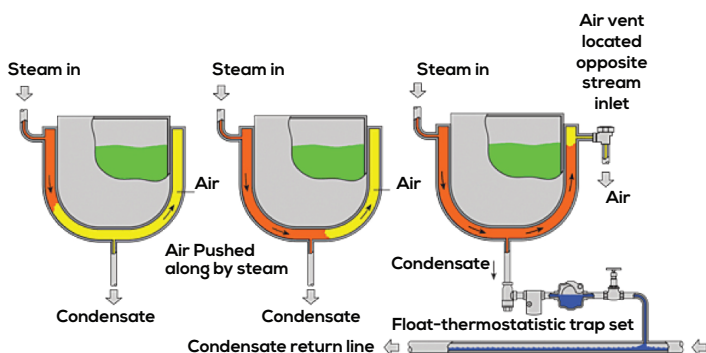
# Installation tips for Steam Traps



# Air Vents in Steam Systems

- ✓ **Used for removal of air and non condensable gases**
  - Some non-condensable gases already present in feed water
    - Carryover to steam systems
  - During Shutdown steam condenses
    - Creating Vacuum – resulting in air infiltration in system
- ✓ **High resistance to heat transfer**

## Location of Air Vent



# Insulation in Steam Systems

- ✓ **Insulation critical for efficient performance of steam systems**
- ✓ **Required for better control of process parameters**
- ✓ **Typical Insulation material**
  - Glass Wool
  - Calcium Silicate
  - Cladding Sheets
- ✓ **Poor Insulation leads to higher heat loss**

Difference in temperature (°C)	Heat Loss (kCal/m <sup>2</sup> /h)
50	500
100	1350
200	3790
400	13640

# Insulation in Steam Systems Best Practices



Proper Insulation at Bends



Proper Insulation at Steam Lines



Proper Insulation at Valves



Proper Insulation at Steam  
Distribution

## Recovery of Flash Steam

✓ Flash Steam produced when steam at high pressure is released to a lower pressure

✓ Cost of Flash Steam = 95% of Live Steam

✓ % of Flash Steam Generated =  $\frac{S1 - S2}{L2}$

Where,

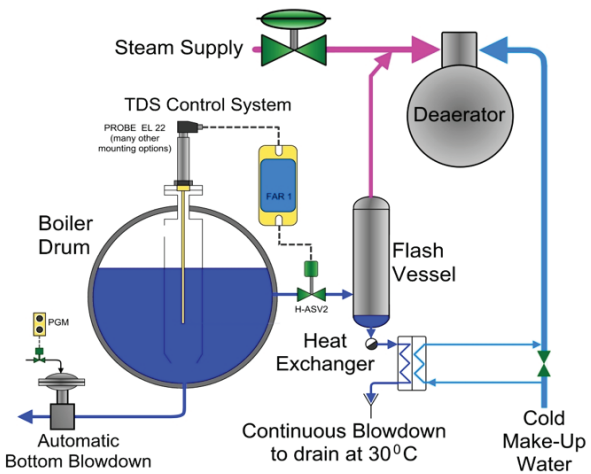
S1 = Sensible heat of high pressure Condensate

S2 = Sensible heat of steam at Lower pressure

L2 = Latent Heat of Flash Steam

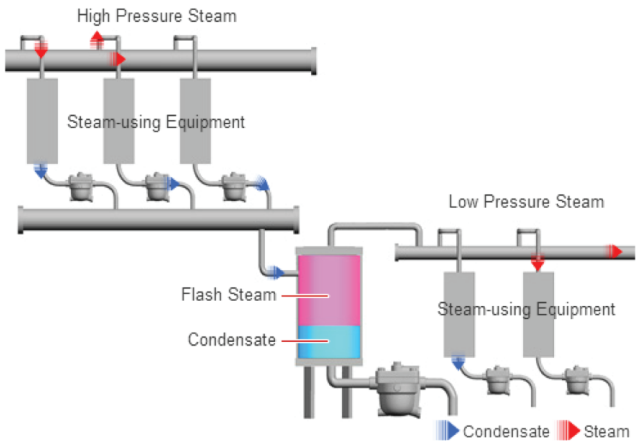


# Flash Steam Recovery - Examples



## Flash Steam recovery in Blowdown system

### Example of Flash Steam Recovery System

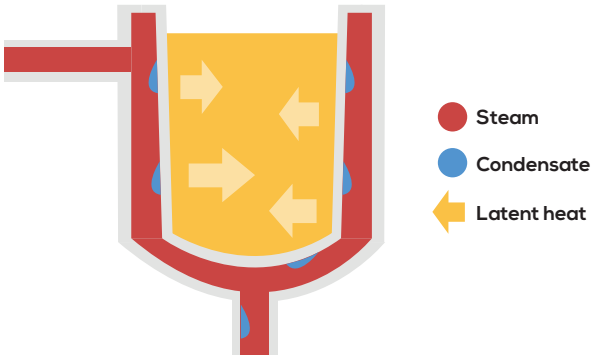


## Flash Steam recovery for Steam using devices

# Condensate Recovery

- ✓ Condensate is the liquid formed when steam passes from vapour to the liquid state
- ✓ With Condensate recovery Sensible heat can be recovered from the water (condensate)

## Example of Steam Heating Process



# About Project

## Promoting Energy Efficiency & Renewable Energy in Selected MSME Clusters in India

To develop and promote a market environment for introducing energy efficiency and enhanced use of renewable energy technologies in process applications in the selected energy-intensive MSME clusters under GEF UNIDO BEE project.

The main objective of the project is to increase the capacity building of suppliers of EE/RE product and service providers

### Disclaimer

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